

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator
Corporation
Docket No. ER23-609-000

Issued: February 7, 2023

On December 12, 2022, the California Independent System Operator Corporation (CAISO) filed a set of tariff amendments to clarify several areas of the CAISO tariff, including ancillary service procurement, validation of bids, and proxy transition costs.¹ CAISO states that the revisions are intended solely to correct typographical errors, realign or remove erroneous cross-references, clarify the meaning of ambiguous tariff provisions, and ensure consistency throughout the tariff. Pursuant to authority delegated to the Director, Division of Electric Power Regulation – West under 18 C.F.R. § 375.307, CAISO’s tariff revisions are accepted for filing, effective as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission’s regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Carlos D. Clay, Acting Director, Division of Electric Power Regulation – West

¹ The corresponding eTariff records are listed on the Appendix.

Appendix

California Independent System Operator Corporation
CAISO eTariff

1. [4.5.1, Scheduling Coordinator Certification \(17.0.0\)](#)
2. [4.8, Relationships Between CAISO and Intermittent Resources \(2.0.0\)](#)
3. [4.11.5, Load Reduction \(1.0.0\)](#)
4. [8.2.3, Quantities of Ancillary Services Required; Use of AS Regions \(22.0.0\)](#)
5. [8.3.1, Procurement of Ancillary Services \(11.0.0\)](#)
6. [8.6.4, Time Frame For Informing CAISO of Self-Provision \(3.0.0\)](#)
7. [8.10.3, Non-Spinning Reserve \(7.0.0\)](#)
8. [9.3.3, Request Submission and Information \(6.0.0\)](#)
9. [10.2.5, CAISO Authorized Inspectors \(2.0.0\)](#)
10. [11.2.2, Calculation of Hourly RUC Compensation \(4.0.0\)](#)
11. [11.2.4, CRR Settlements \(18.0.0\)](#)
12. [11.5.2, Uninstructed Imbalance Energy \(15.0.0\)](#)
13. [11.8.2, IFM Bid Cost Recovery Amount \(30.0.0\)](#)
14. [11.8.4, RTM Bid Cost Recovery Amount \(30.0.0\)](#)
15. [11.8.6, System-Wide IFM, RUC And RTM Bid Cost Uplift Allocation \(11.0.0\)](#)
16. [11.10.9, Settlements of Rescission of Payments for AS Capacity \(9.0.0\)](#)
17. [11.13.5, Daily RMR Excess Revenues \(3.0.0\)](#)
18. [11.19.1, FERC Annual Charge Recovery Rate \(4.0.0\)](#)
19. [11.22.2, Costs Recovered Through the Grid Management Charge \(6.0.0\)](#)
20. [11.29.10, Billing and Payment \(11.0.0\)](#)
21. [22.1.3, Audit Results \(1.0.0\)](#)
22. [24.3.1, Inputs to the Unified Planning Assumptions and Study Plan \(6.0.0\)](#)
23. [24.4.7, Description of Transmission Solutions \(3.0.0\)](#)
24. [24.5.1, Competitive Solicitation Process \(7.0.0\)](#)
25. [25.3, Maintenance of Encumbrances \(2.0.0\)](#)
26. [27.6, State Estimator \(1.0.0\)](#)
27. [29.2, EIM Access to the Real-Time Market. \(5.0.0\)](#)
28. [29.9, Outages and Critical Contingencies. \(3.0.0\)](#)
29. [29.11, Settlements and Billing for EIM Market Participants \(18.0.0\)](#)
30. [29.34, EIM Operations \(22.0.0\)](#)
31. [30.5.2, Supply Bids \(32.0.0\)](#)
32. [30.6.3, Net Benefits Test for PDRs or RDRRs \(5.0.0\)](#)
33. [30.7.3, Day-Ahead Market Validation \(21.0.0\)](#)
34. [30.7.12, Validation of Bids in Excess of Bid or Minimum Load Cost Cap \(2.0.0\)](#)
35. [30.11.5, Application of Revised Reference Level \(2.0.0\)](#)

36. [31.2, Day-Ahead MPM Process \(11.0.0\)](#)
37. [31.5.3, RUC Procurement Target \(4.0.0\)](#)
38. [34.1.5, Mitigating Bids in the RTM \(9.0.0\)](#)
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51. [40.4.6, Reductions for Deliverability \(16.0.0\)](#)
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53. [40.6.8, Use of Generated Bids \(32.0.0\)](#)
54. [40.9.2, Exemptions \(15.0.0\)](#)
55. [41.9, Allocation of Reliability Must-Run Contract Costs \(3.0.0\)](#)
56. [-, \[Not Used\] \(1.0.0\)](#)
57. [-, Settlement Statement \(4.0.0\)](#)
58. [Appendix B.10, Small Utility Distribution Co. OA \(SUDCOA\) \(4.0.0\)](#)
59. [Appendix F, Rate Schedules \(25.0.0\)](#)
60. [Appendix Q, Eligible Intermittent Resources Protocol \(EIRP\) \(13.0.0\)](#)
61. [Section 6, Initial Activities & Phase I Study Request for Queue Cluster \(19.0.0\)](#)
62. [Article 1., Scope and Limitations of Agreement \(9.0.0\)](#)
63. [Attachment 1, Glossary of Terms \(8.0.0\)](#)